

Weatherford[®]

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The StealthFrac[™] large-bore completion system is part of our comprehensive portfolio of products and services for unconventional wells. For more information, contact us at **StealthFrac@weatherford.com** or visit **weatherford.com**.



StealthFrac[™] Large-Bore Completion System

Extend the reach of plug-and-perf completions





Extend your reach. Elevate your production.

The Weatherford StealthFrac[™] large-bore completion system lets you reach previously inaccessible pay zones and optimize plug-and-perf completion designs. And because the StealthFrac system has a large ID and uses MH InvisiBall[™] technology, there's no need for mill-outs.

Metallic Hybrid InvisiBall[™] Stimulation Ball

The Weatherford metallic hybrid (MH) InvisiBall stimulation ball is an essential part of the StealthFrac completion system. The StealthFrac plug has a top-ball design, which enables you to drop the InvisiBall stimulation ball from the surface into an integral seat. After stimulation is complete, the wellbore environment dissolves the ball completely.

With a flow-through plug and a dissolving ball, the StealthFrac system helps you achieve a completely intervention-free completion.

Eliminate mill-outs

The StealthFrac plug remains downhole during production with minimal wellbore restriction. It has an inner diameter larger than most production tubing, which enables you to achieve near-fullbore flow. With plugs this nonintrusive, there's no need to incur the cost of milling.

Plug and perf ultralong laterals

The StealthFrac system enables plug-and-perf completions to reach further into ultralong laterals that were previously inaccessible by traditional composite plugs. It also gives you options for designing the optimal completion for your well. StealthFrac technology can be used throughout your entire well or just in reaches of your well that are inaccessible with coiled tubing.

Makes plug and perf possible in more situations:

- Reaches further into long laterals than coiled tubing.
- Withstands temperatures up to 300°F (148°C) and pressures up to 10,000 psi (689 bar).
- Enables plug-and-perf completions in remote locations where coiled tubing is unavailable.
- Works with TruFrac[®] and FracShield[™] plugs.

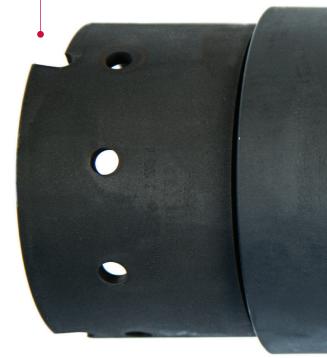
Increases return on investment:

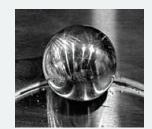
- Enables production of previously inaccessible zones.
- Achieves near-fullbore flow with plugs in place and eliminates the need for milling.
- Provides a safe, efficient, and cost-effective alternative to coiled-tubing intervention.
- Reduces overall completion costs.

Greater reach **Zero** milling needed

CLUTCH MECHANISM

If multiple plugs must be removed, a clutch keeps the lower plug from spinning during mill-out.

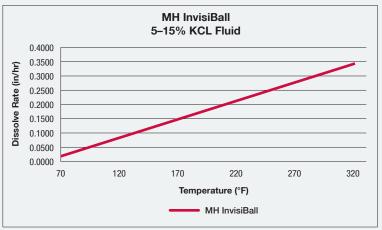






Maintains zonal isolation during fracturing operations to provide higher performance than traditional composite frac balls

Dissolves into sand-sized powder that requires no intervention or associated costs



* The dissolve rate is influenced by wellbore salinity, acid content, temperature, and other factors.

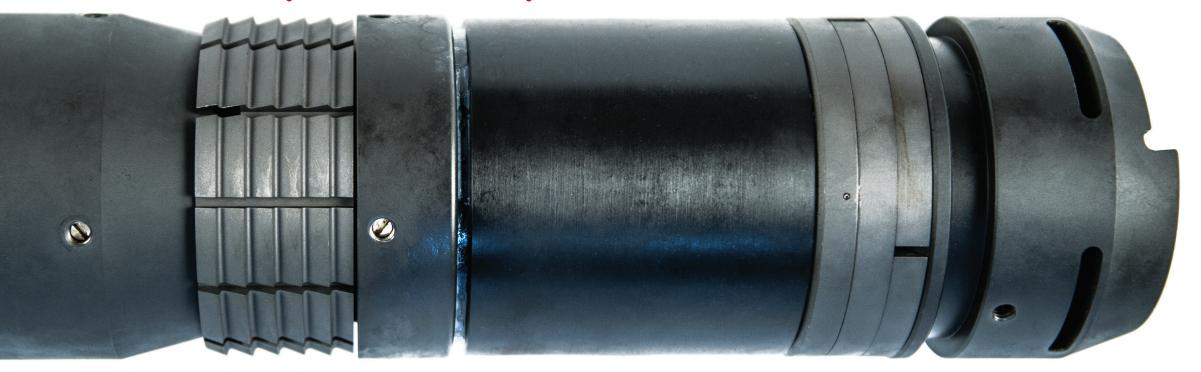
LARGE INNER DIAMETER

The large inner diameter of the plug minimizes wellbore restriction and maximizes flow rate.

ULTRAPAK ELEMENT TECHNOLOGY

Our proven UltraPak Element technology provides a 10,000-psi seal.





ULTRAPAK LINER SLIPS

Field-proven UltraPak liner slips provide reliable anchoring. The slips above the packing element minimize mill-out if removal is required.