

Q3'24

WEATHERFORD INTERNATIONAL PLC

DISCLAIMER

This presentation contains projections and forward-looking statements concerning, among other things, the Company's quarterly and full-year revenues, adjusted EBITDA*, adjusted EBITDA margin*, adjusted free cash flow*, net leverage*, shareholder return program, forecasts or expectations regarding business outlook, prospects for its operations, capital expenditures, expectations regarding future financial results, and are also generally identified by the words "believe," "project," "expect," "anticipate," "estimate," "outlook," "budget," "intend," "strategy," "plan," "guidance," "may," "should," "could," "will," "would," "will be," "will continue," "will likely result." and similar expressions, although not all forward-looking statements contain these identifying words. Such statements are based upon the current beliefs of Weatherford's management and are subject to significant risks, assumptions, and uncertainties. Should one or more of these risks or uncertainties materialize, or underlying assumptions prove incorrect, actual results may vary materially from those indicated in our forward-looking statements. Readers are cautioned that forward-looking statements are only predictions and may differ materially from actual future events or results, based on factors including but not limited to: global political disturbances, war, terrorist attacks, changes in global trade policies, weak local economic conditions and international currency fluctuations; general global economic repercussions related to U.S. and global inflationary pressures and potential recessionary concerns; various effects from conflicts in the Middle East and the Russia Ukraine conflict including, but not limited to, nationalization of assets, extended business interruptions, sanctions, treaties and regulations imposed by various countries, associated operational and logistical challenges, and impacts to the overall global energy supply; cybersecurity issues; our ability to comply with, and respond to, climate change, environmental, social and governance and other sustainability initiatives and future legislative and regulatory measures both globally and in specific geographic regions; the potential for a resurgence of a pandemic in a given geographic area and related disruptions to our business, employees, customers, suppliers and other partners; the price and price volatility of, and demand for, oil and natural gas; the macroeconomic outlook for the oil and gas industry; our ability to generate cash flow from operations to fund our operations; our ability to effectively and timely adapt our technology portfolio, products and services to address and participate in changes to the market demands for the transition to alternate sources of energy such as geothermal, carbon capture and responsible abandonment, including our digitalization efforts; our ability to return capital to shareholders, including those related to timing and amounts (including any plans or commitments in respect thereof) of any dividends and share repurchases; and the realization of additional cost savings and operational efficiencies.

These risks and uncertainties are more fully described in Weatherford's reports and registration statements filed with the Securities and Exchange Commission (the "SEC"), including the risk factors described in the Company's Annual Report on Form 10-K and Quarterly Reports on Form 10-Q. Accordingly, you should not place undue reliance on any of the Company's forward-looking statements. Any forward-looking statement speaks only as of the date on which such statement is made, and the Company undertakes no obligation to correct or update any forward-looking statement, whether as a result of new information, future events or otherwise, except as required by applicable law, and we caution you not to rely on them unduly.

Q3'24 FINANCIAL RESULTS - HIGHLIGHTS

REVENUE

\$1,409 million



ADJ. EBITDA*

\$355 million

3% QoQ

16% YoY

25.2%

78 bps QoQ

<mark> 197 bps</mark> YoY

ADJ. FREE CASH FLOW*

\$184 million

51.7% Conversion (on Adj. EBITDA*)

SHAREHOLDER RETURN

- Shareholder return of \$68 million in Q3'24 comprising of:
 - Quarterly dividend of \$18 million (\$0.25 / share)
 - Share repurchases of \$50 million

NASDAQ: WFRD

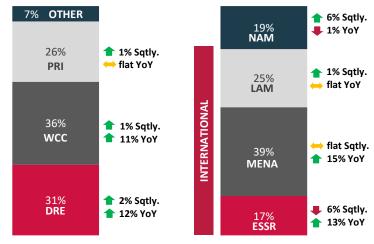
ABOUT WEATHERFORD

- 75 Countries & 330 Locations
- ~19,000 Team Members with >110
 Nationalities
- ~81% International Revenue
- ~62% Service Revenue
- 3 Segments with 15 Major Product Lines

FINANCIAL HIGHLIGHTS

- Q3'24 Operating Cash Flow of \$262M & Adj. Free Cash Flow* of \$184M
- Net Income of \$157M & Basic Earnings per Share: \$2.14
- 0.5x Net Leverage* lowest in over 15 years

DIVERSIFIED PORTFOLIO: Q3'24 REVENUE SPLIT

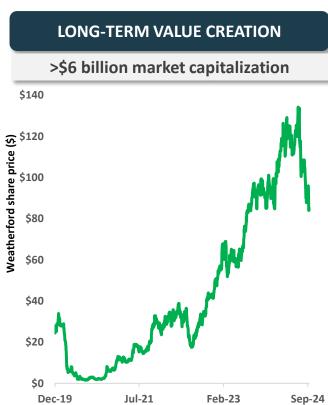


NAM – North America LAM – Latin America MENA – Middle East/North Africa/Asia ESSR – Europe/Sub-Sahara Africa/Russia

SHAREHOLDER RETURN UPDATE



ROBUST BALANCE SHEET & LIQUIDITY



December 20, 2019 - September 30, 2024

Total Liquidity

\$1.3 billion

Unrestricted Cash & Credit Facility

Credit Ratings

BB-/BB-/B1

S&P/Fitch/Moody's respectively

Cash Balance

\$978 million

Cash & Restricted Cash

Debt Reduction

~\$1 billion

Gross Debt Paid Off in 3 years

Net Leverage*

0.5x

Net Debt / TTM Adjusted EBITDA*

O/S Maturities

~\$1.6 billion

Long Term Notes Due 2030



CAPITAL ALLOCATION FRAMEWORK

BALANCE SHEET

- Through Cycle Resiliency
- Maintain ~\$1B Liquidity
- Target Gross Debt Leverage Ratio <1x with Reduced Cost

BUSINESS INVESTMENT

- Capex: 3-5% of revenues
- Technology Investment to Drive Portfolio
 Differentiation
- Infrastructure Upgrades

M&A

- Shares & Cash as Currency
- Disciplined Approach
- Strategic Advantage
- Cash Flow Positive, Margin Accretive with Synergies and Deleveraging

DIVIDENDS

- Annual Dividend at \$1.00/share, Paid Quarterly
- Resiliency Conviction on Through Cycle Basis

BUYBACKS

\$500M Share
 Repurchase
 Authorization over
 Three Years

Credit Rating Upgrade: S&P (BB-), Fitch (BB-)

FWRD Conference 2024 demonstrated industryleading technologies Announced acquisition of Datagration Solutions Inc.

Paid quarterly dividend of \$0.25/share in Q3'24

Repurchased shares for \$50M in Q3'24

*Non-GAAP - refer to the section titled Appendix

BUSINESS INVESTMENT, FOCUSED EXECUTION AND SELECTIVE M&A TO DRIVE TOP TIER ROIC*;

~50% ADJ. FREE CASH FLOW* RETURN TO SHAREHOLDERS

Q3'24 SEGMENT OVERVIEW



Drilling & Evaluation (DRE)

Well Construction & Completions

Production & Intervention

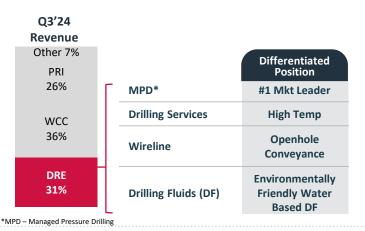
DIGITALLY ENABLED OFFERINGS



Victus[®] Intelligent MPD



Centro™ Well Construction Optimization Platform



DRE:

Provides reservoir access and Sub-Surface Evaluation

Q3'24 DRE Revenue Performance:

 DRE revenue increased by 2% sequentially, primarily from higher Drilling-related Services activity partly offset by lower MPD asset sales and lower international Wireline activity

OPERATIONAL & TECHNOLOGY HIGHLIGHTS: Q3'24

Middle East

- A major operator deployed Weatherford MPD solutions in its first two deep geothermal exploration wells in the Middle East
- A National Oil Company (NOC) awarded a threeyear contract for Drilling Services in unconventional resources fields
- A major operator awarded a three-year contract to provide MPD services in the Middle East, marking the first time it will utilize this technology

Asia

 PTTEP awarded a multi-year contract for Wireline services in Thailand

Weatherford celebrates 25 years of Compact Memory Logging technology, with over 10,000 deployments, consistently delivering value and reliability to our customers



Drilling & Evaluation

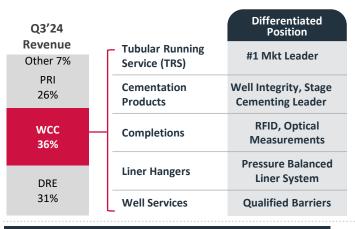
Well Construction & Completions (WCC)

Production & Intervention

DIGITALLY ENABLED OFFERINGS







WCC:

Provides integrity throughout the Well Construction & Production phase

Q3'24 WCC Performance:

 WCC revenue increased by 1% sequentially primarily due to higher international Well Services and Liner Hangers activity partly offset by lower Cementation Products in NAM and MENA

OPERATIONAL & TECHNOLOGY HIGHLIGHTS: Q3'24

Middle East

- Aramco awarded a three-year Corporate Procurement Agreement, including Cementation Products, Completions, Liner Hangers, and Whipstocks, as well as associated service agreements
- Kuwait Energy awarded a two-year contract for Cased Hole Wireline services in onshore Iraq
- An NOC awarded a five-year contract extension for the supply of Downhole Completion Equipment

__ Asia

 Shell awarded a three-year contract for Dual Stage Cementing technology to be deployed in onshore Australia



Drilling & Evaluation

Well Construction & Completions

Production & Intervention (PRI)

DIGITALLY ENABLED OFFERINGS



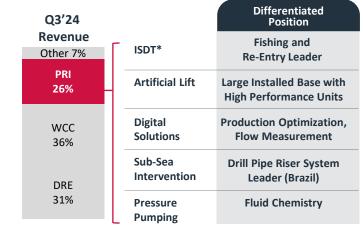
ForeSite® Production Optimization Platform



Cygnet® SCADA
Platform for Oil
and Gas



ForeSite® Flow: Full-Range, Precise Flow-Measurement



PRI:

Maximizes Asset Performance, Reservoir Performance and Recovery, and Provides Intervention and Abandonment Solutions

Q3'24 PRI Performance:

 PRI revenues increased by 1% sequentially mainly due to increased Digital Solutions and Pressure Pumping activity partly offset by lower Subsea Intervention activity in LAM

*ISDT – Intervention Services and Drilling Tools

OPERATIONAL & TECHNOLOGY HIGHLIGHTS: Q3'24

North America

 A major operator in the Gulf of Mexico awarded a threeyear services contract to deliver Plug & Abandonment activities utilizing our heavy duty Pulling & Jacking Unit and multiple service lines

Europe

 bp awarded a two-year contract for multilateral installations and associated services for offshore operations in Azerbaijan

■ Middle East

- JVGAS awarded a two-year contract for the supply of Fishing and Casing exiting in Algeria
- An NOC awarded Weatherford a three-year contract for Fishing and Milling services.

The acquisition of Datagration Solutions Inc. added the PetroVisor and EcoVisor platforms to Weatherford's Digital Solutions portfolio, enhancing the integration of customer data with ForeSite® and Cygnet® for improved real-time analysis and decision-making.

STRATEGIC PRIORITIES UPDATE



Priorities Strategi



FINANCIAL PERFORMANCE

- Adj. EBITDA Margin* % expansion of 197 basis points YoY
- ROIC* of 28.3% and ROA^[1] of 10.6%



CUSTOMER EXPERIENCE

- Reduced red zone risks and operational costs by integrating Vero[™] automated connections as part of North Sea rig operations
- Continued adoption of MPD for complex onshore exploration and geothermal wells in the Middle East



ORGANIZATIONAL VITALITY

- Launched HCM^[2] platform in Q3′24, designed to deliver contemporary employee journey
- Continued progress in integrating recent acquisitions into Weatherford operating structure



LEAN
OPERATIONS

- >320 basis points improvement in overhead costs as a % of revenue Q3'24 vs. FY'22
- 10 days reduction in NWC* performance Q3'24 vs. Q3'23



CREATING
THE FUTURE

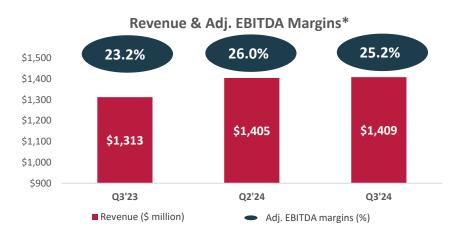
- Continue to invest in R&D while maintaining top tier ROIC*
- Digital & New Energy portfolio build out

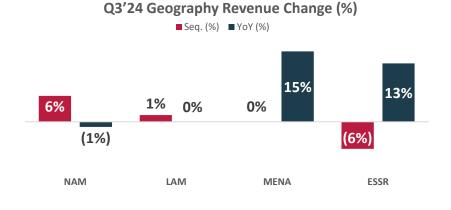
CREATING SUSTAINABLE LONG-TERM VALUE

PASSION | ACCOUNTABILITY | INNOVATION | VALUE CREATION

^[1] Refer to the section titled Appendix for supplemental financial information

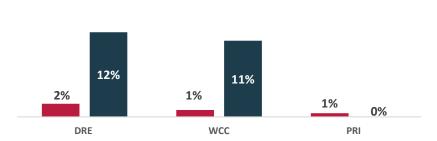
CONSOLIDATED REVENUE PERFORMANCE





Revenue & Adjusted EBITDA Commentary:

- Revenue flat sequentially and up 7% YoY
- International revenue was down 1% sequentially and up 9% YoY driven by higher MENA (up 15% YoY) and ESSR (up 13% YoY) activity
- Adj. EBITDA* of \$355 million, a 25.2% margin, decreased 3% and 78 basis points sequentially and increased 16% and 197 basis points YoY



Q3'24 Segment Revenue Change (%)

■ Seq. (%) ■ YoY (%)



CONSOLIDATED FINANCIAL SUMMARY

(\$ in millions, except per share data)

| INCOME STATEMENT | Q3'24 | Δ Seq. | ∆ YoY |
|--------------------------------|---------|-------------|-------------|
| Services Revenue | \$869 | 1% | 8% |
| Products Revenue | \$540 | (1%) | 6% |
| Total Revenues | \$1,409 | 0% | 7% |
| Operating Income | \$243 | (8%) | 11% |
| Gross Margin | \$492 | (4%) | 8% |
| % Gross Margin | 34.9% | (167 bps) | 34 bps |
| Adjusted EBITDA* | \$355 | (3%) | 16% |
| % Adjusted EBITDA Margin* | 25.2% | (78 bps) | 197 bps |
| Net Income | \$157 | 26% | 28% |
| % Net Income Margin | 11.1% | 225 bps | 177 bps |
| GAAP Basic Earnings per Share | \$2.14 | 26% | 26% |
| ADJUSTED NET WORKING CAPITAL* | | | |
| Adjusted Net Working Capital* | \$1,427 | | |
| Days of Revenue ^[1] | 94 days | (2 day) | (10 days) |
| Accounts Receivable, Net | \$1,231 | | |
| Days of Revenue ^[1] | 81 days | (8 days) | (11 days) |
| Inventories, Net | \$919 | | |
| Days of Revenue ^[1] | 61 days | 2 days | 4 days |
| Accounts Payable | \$723 | | |
| Days of Revenue ^[1] | 48 days | (4 days) | 3 days |
| TOTAL CASH & CASH FLOW | | | |
| Total Cash [2] | \$978 | <i>\$58</i> | <i>\$56</i> |
| Operating Cash Flow | \$262 | \$112 | \$90 |
| Adjusted Free Cash Flow* | \$184 | \$88 | \$47 |
| Capital Expenditures | \$78 | <i>\$16</i> | <i>\$36</i> |
| % of Revenue | 5.5% | 112 bps | 234 bps |

- Revenue: Q3'24 YoY growth led by higher DRE and WCC activity
- Operating Income: 11% YoY growth compared to revenue growth of 7% YoY from improved cost efficiencies
- Net Income: 28% YoY growth mainly due to improved operating margins, lower interest cost & lower taxes
- Adj. NWC*: 10 days reduction in Adj. NWC days YoY driven by better working capital management
- Adj. FCF*: 51.7% conversion from Adj. EBITDA* in Q3'24 primarily driven by higher sequential operating cash flow partly offset by increased Capex

^{*}Non-GAAP - refer to the section titled Appendix



DRILLING & EVALUATION

| (\$ in Millions) | Q3′24 | Q2′24 | Q3′23 | Seq (%) | YoY (%) |
|--------------------------------|-------|-------|-------|-----------|-----------|
| Revenue | \$435 | \$427 | \$388 | 2% | 12% |
| Segment Adj. EBITDA | \$111 | \$130 | \$111 | (15%) | - |
| Segment Adj. EBITDA margin (%) | 25.5% | 30.4% | 28.6% | (493 bps) | (309 bps) |

Segment Revenue Commentary:

- Sequential growth of 2% primarily from higher Drilling-related Services activity partly offset by lower MPD asset sales and lower international Wireline activity
- YoY growth of 12% primarily from higher Wireline activity and Drilling-related Services activity in MENA

Segment Adj. EBITDA Commentary:

- Sequential decline of 15% primarily driven by lower MPD asset sales and lower international Wireline activity partly offset by higher fall-through in Drilling-related Services
- YoY flat as higher Drilling-related services were offset by lower margin fall-through in MPD and Wireline



WELL CONSTRUCTION & COMPLETIONS

| (\$ in Millions) | Q3′24 | Q2′24 | Q3′23 | Seq (%) | YoY (%) |
|--------------------------------|-------|-------|-------|---------|---------|
| Revenue | \$509 | \$504 | \$459 | 1% | 11% |
| Segment Adj. EBITDA | \$151 | \$145 | \$119 | 4% | 27% |
| Segment Adj. EBITDA margin (%) | 29.7% | 28.8% | 25.9% | 90 bps | 374 bps |

Segment Revenue Commentary:

- Sequential growth of 1% primarily due to higher international Well Services and Liner Hangers activity partly
 offset by lower Cementation Products in NAM and MENA
- YoY growth of 11% primarily due to higher international Completions and Liner Hangers activity, partly offset by a decrease in activity in NAM

Segment Adj. EBITDA Commentary:

- Sequential growth of 4% primarily due to higher international Well Services and Liner Hangers activity and product and service mix partly offset by lower TRS activity
- YoY growth of 27% primarily due to higher activity and fall-through in TRS, Completions and Well Services



PRODUCTION & INTERVENTION

| (\$ in Millions) | Q3′24 | Q2′24 | Q3′23 | Seq (%) | YoY (%) |
|--------------------------------|-------|-------|-------|----------|----------|
| Revenue | \$371 | \$369 | \$371 | 1% | - |
| Segment Adj. EBITDA | \$83 | \$85 | \$86 | (2%) | (3%) |
| Segment Adj. EBITDA margin (%) | 22.4% | 23.0% | 23.2% | (66 bps) | (81 bps) |

Segment Revenue Commentary:

- Sequential growth of 1% mainly due to increased Digital Solutions and Pressure Pumping activity partly offset by lower Subsea Intervention activity in LAM
- YoY flat as higher international Intervention Services & Drilling Tools activity was offset by a decline in Pressure Pumping activity

Segment Adj. EBITDA Commentary:

- Sequential decline of 2% primarily from lower Artificial Lift product mix and lower Subsea Intervention fall-through
- YoY decline of 3% primarily due to lower Pressure Pumping activity



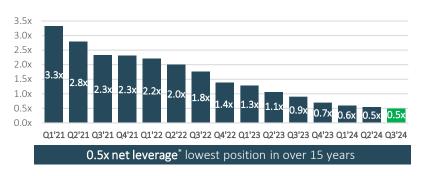
CASH & CAPITAL DISCIPLINE: Q3'24

Disciplined increased in Capex, while delivering on adjusted free cash flow*

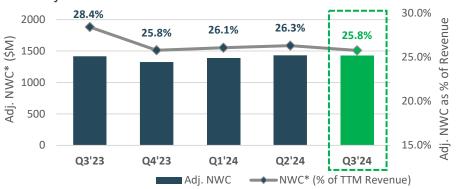


- Adj. NWC* as % of TTM revenue in Q3'24 improved by >260 bps vs. Q3'23
- S&P Credit Rating Upgrade to BB- from B+, Positive Outlook
- Fitch Credit Rating Upgrade to BB- from B+, Stable Outlook
- Shareholder returns of \$68 million for Q3'24
 - Quarterly dividend of \$18 million (\$0.25 / share) and share repurchases of \$50 million

Net Leverage (Net Debt/Adj. EBITDA)*



Adj. NWC* as % of TTM Revenue

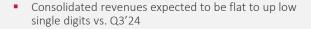


*Non-GAAP – refer to the section titled Appendix



QUALITATIVE OUTLOOK: Q4'24 / FY'24

Q4'24 / FY'24





o DRE: flat

O WCC: flat to + low-single digits
O PRI: + low to mid-single digits



- Adj. EBITDA margins* expected to be ~25%
 - Implied FY2024 adj. EBITDA margins* still expected to be >25%

- CASH FLOW
- CAPEX expected to be in line with Q3'24
- Adj. Free Cash Flow* for FY2024 expected to be >\$500 million



WHY INVEST IN WEATHERFORD

- Differentiated suite of products and services with leading technologies across the portfolio
- Direct beneficiary of international and offshore inflection
- Top-tier operational and financial performance
- Strategy towards asset light balance sheet, high-return investments and rigorous focus on working capital

Cash flow generation and shareholder return via dividends and share buybacks

LONG-TERM SHAREHOLDER VALUE CREATION



APPENDIX

APPENDIX A

(\$ in millions)

Non-GAAP Financial Measures Defined (Unaudited)
We report our financial results in accordance with U.S. generally accepted accounting principles (GAAP). However, Weatherford's management believes that certain non-GAAP financial measures (as defined under the SEC's Regulation G and Item 10(e) of Regulation S-K) may provide users of this financial information additional meaningful comparisons between current results and results of prior periods and comparisons with peer companies. The non-GAAP amounts shown in the following tables should not be considered as substitutes for results reported in accordance with GAAP, but should be viewed in addition to the Company's reported results prepared in accordance with GAAP.

Adjusted EBITDA* - Adjusted EBITDA* is a non-GAAP measure and represents consolidated income before interest expense, net, income taxes, depreciation and amortization expense, among other items, restructuring charges, share-based compensation expense, as well as other charges and credits. Management believes adjusted EBITDA* is useful to assess and understand normalized operating performance and trends. Adjusted EBITDA* should be considered in addition to, but not as a substitute for consolidated net income and should be viewed in addition to the Company's reported results prepared in accordance with GAAP.

Adjusted EBITDA margin* - Adjusted EBITDA margin* is non-GAAP measure that is calculated by dividing consolidated adjusted EBITDA* by consolidated revenues. Management believes adjusted EBITDA margin* is useful to assess and understand normalized operating performance and trends. Adjusted EBITDA margin* should be considered in addition to, but not as a substitute for consolidated net income margin and should be viewed in addition to the Company's reported results prepared in accordance with GAAP.

Adjusted Free Cash Flow* - Adjusted Free Cash Flow* is a non-GAAP measure and represents cash flows provided by (used in) operating activities, less capital expenditures plus proceeds from the disposition of assets. Management believes adjusted free cash flow* is useful to understand our performance at generating cash and demonstrates our discipline around the use of cash. Adjusted free cash flow* should be considered in addition to, but not as a substitute for cash flows provided by operating activities and should be viewed in addition to the Company's reported results prepared in accordance with GAAP.

Adjusted Net Working Capital* - Adjusted net working capital* is a non-GAAP measure that is calculated as accounts receivables, net plus inventories, net minus accounts payable. Management believes adjusted net working capital* is useful to assess our ability to manage liquidity related to our direct operations. Adjusted net working capital* should be considered in addition to, but not as a substitute for working capital, calculated as current assets less current liabilities, and should be viewed in addition to the Company's reported results prepared in accordance with GAAP.

Adjusted Net Working Capital as a Percentage of Revenue* - Adjusted net working capital as a percentage of revenue of Revenue - Adjusted net working capital as a percentage of revenue - Adjusted net working capital as a percentage of Revenue - Adju believes adjusted net working capital as a percentage of revenue* is useful to assess our ability to manage liquidity related to our direct operations. Adjusted net working capital as a percentage of revenue* should be considered in addition to, but not as a substitute for working capital divided by revenues for the trailing twelve months, calculated as current assets less current liabilities divided by revenue, and should be viewed in addition to the Company's reported results prepared in accordance with GAAP.

Net Debt* - Net debt* is a non-GAAP measure that is calculated taking short and long-term debt less cash and cash equivalents and restricted cash. Management believes the net debt* is useful to assess the level of debt in excess of cash and cash and equivalents as we monitor our ability to repay and service our debt. Net debt* should be considered in addition to, but not as a substitute for overall debt and total cash, and should be viewed in addition to the Company's results prepared in accordance with GAAP.

Net Leverage* - Net leverage* is a non-GAAP measure which is calculated by dividing by taking net debt* divided by adjusted EBITDA* for the trailing 12 months. Management believes the net leverage* is useful to understand our ability to repay and service our debt. Net leverage* should be considered in addition to, but not as a substitute for the individual components of above defined net debt* divided by consolidated net income attributable to Weatherford, and should be viewed in addition to the Company's reported results prepared in accordance with GAAP.

Adjusted Free Cash Flow Conversion* - Adjusted free cash flow conversion* is a non-GAAP measure that is calculated by dividing adjusted free cash flow* by adjusted EBITDA*. Management believes adjusted free cash flow conversion* is useful to assess the level of normalized liquidity generated in the operating cycle. Adjusted free cash flow* should be considered in addition to, but not as a substitute for the GAAP measures described above for the respective components, and should be viewed in addition to the Company's reported results prepared in accordance with GAAP.

ROIC (Return on Invested Capital)* - ROIC* is a non-GAAP measure calculated by taking operating income less income taxes for the trailing 12 months as the numerator, divided by the sum of the average for current and long-term debt and total shareholders' equity at the beginning and end of the trailing 12 month period. Management believes ROIC* is useful to assess our efficiency and profitability in generating returns from invested capital. Other companies may calculate ROIC* differently than we do, which may limit its usefulness as a comparative measure, ROIC should be considered in addition to, but not as a substitute for net income attributable to Weatherford for the trailing 12 months divided by the average of total shareholders' equity at the beginning and end of the trailing 12 month period and should be viewed in addition to the Company's reported results prepared in accordance with GAAP.

APPENDIX B

(\$ in millions)

| | | | Q | uarters Ended | | |
|---|----|--------|----|---------------|----|---------|
| | 9, | /30/24 | | 6/30/24 | | 9/30/23 |
| Revenues | \$ | 1,409 | \$ | 1,405 | Ş | 1,313 |
| Net Income Attributable to Weatherford | \$ | 157 | \$ | 125 | \$ | 123 |
| Net Income Margin | | 11.1% | | 8.9% | | 9.4% |
| Adjusted EBITDA* | \$ | 355 | \$ | 365 | \$ | 305 |
| Adjusted EBITDA Margin* | | 25.2% | | 26.0% | | 23.2% |
| Net Income Attributable to Weatherford | \$ | 157 | \$ | 125 | \$ | 123 |
| Net Income Attributable to Noncontrolling interests | | 9 | | 12 | | 8 |
| Income Tax Provision (Benefit) | | 12 | | 73 | | 33 |
| Interest Expense, Net of Interest Income of \$13, \$17 and \$15 | | 24 | | 24 | | 30 |
| Loss on Blue Chip Swap Securities | | - | | 10 | | - |
| Other Expense, Net | | 41 | | 20 | | 24 |
| Operating Income | | 243 | | 264 | | 218 |
| Depreciation and Amortization | | 89 | | 86 | | 83 |
| Other (Credits) Charges | | 13 | | 3 | | (5) |
| Share-Based Compensation | | 10 | | 12 | | 9 |
| Adjusted EBITDA* | \$ | 355 | \$ | 365 | \$ | 305 |
| Cash Flows Provided by Operating Activities | \$ | 262 | \$ | 150 | \$ | 172 |
| Capital Expenditures for Property, Plant and Equipment | | (78) | | (62) | | (42) |
| Proceeds from Disposition of Assets | | - | | 8 | | 7 |
| Adjusted Free Cash Flow* | \$ | 184 | \$ | 96 | \$ | 137 |
| Adjusted Free Cash Flow Conversion* (Adj FCF*/Adj EBITDA*) | | 51.7% | | 26.4% | | 44.9% |

^{*}Non-GAAP – as reconciled to the GAAP measures above and defined in APPENDIX A



APPENDIX C

(\$ in millions

| | | | | Quarter | s Ended | | | | |
|---|-------------|----|---------|---------|---------|-----|--------|----|-------|
| | 9/30/24 | 6 | 5/30/24 | 3/ | 31/24 | 12, | /31/23 | 9/ | 30/23 |
| Total Current Assets | \$ 3,400 | \$ | 3,362 | \$ | 3,312 | \$ | 3,345 | \$ | 3,220 |
| Total Current Liabilities | 1,667 | | 1,691 | | 1,800 | | 1,866 | | 1,731 |
| Working Capital | \$ 1,733 | \$ | 1,671 | \$ | 1,512 | \$ | 1,479 | \$ | 1,489 |
| Accounts Receivable, Net | \$ 1,231 | \$ | 1,319 | \$ | 1,251 | \$ | 1,216 | \$ | 1,261 |
| Inventories, Net | 919 | | 884 | | 850 | | 788 | | 776 |
| Accounts Payable | 723 | | 771 | | 716 | | 679 | | 620 |
| Adjusted Net Working Capital* | \$ 1,427 | \$ | 1,432 | \$ | 1,385 | \$ | 1,325 | \$ | 1,417 |
| Revenues for the trailing twelve months ("TTM") | 5,534 | | 5,438 | | 5,307 | | 5,135 | | 4,982 |
| Working Capital / Revenues for TTM | 31.3% | | 30.7% | | 28.5% | | 28.8% | | 29.9% |
| Adjusted Net Working Capital / Revenues for TTM | 25.8% | | 26.3% | | 26.1% | | 25.8% | | 28.4% |
| | | | | Quarter | s Ended | | | | |
| | 9/30/24 | (| 6/30/24 | 3/ | 31/24 | 12 | /31/23 | 9/ | 30/23 |
| Total Current Assets | \$ 3,400 | \$ | 3,362 | \$ | 3,312 | \$ | 3,345 | \$ | 3,220 |
| Total Current Liabilities | 1,667 | | 1,691 | | 1,800 | | 1,866 | | 1,731 |
| Working Capital | \$ 1,733 | \$ | 1,671 | \$ | 1,512 | \$ | 1,479 | \$ | 1,489 |
| Cash and Cash Equivalents | (920) | | (862) | | (824) | | (958) | | (839) |
| Restricted Cash | (58) | | (58) | | (113) | | (105) | | (107) |
| Other Current Assets | (272) | | (239) | | (274) | | (278) | | (237) |
| Current Portion of Long-term Debt | 21 | | 20 | | 101 | | 168 | | 91 |
| Accrued Salaries and Benefits | 328 | | 293 | | 298 | | 387 | | 339 |
| Income Tax Payable | 146 | | 143 | | 147 | | 138 | | 180 |
| Current Portion of Operating Lease Liabilities | 46 | | 46 | | 47 | | 46 | | 43 |
| Other Current Liabilities | 403 | | 418 | | 491 | | 448 | | 458 |
| Adjusted Net Working Capital* | \$ 1,427 | \$ | 1,432 | \$ | 1,385 | \$ | 1,325 | \$ | 1,417 |

^{*}Non-GAAP - as reconciled to the GAAP measures above and defined in APPENDIX A



APPENDIX D

(\$ in millions)

| | 9/30/24 | 6/3 | 30/24 | 3/31/24 | 12, | /31/23 | 9/ | 30/23 | 6 | /30/23 | 3/ | 31/23 | 12 | /31/22 | 9/ | /30/22 | 6/ | 30/22 | 3/ | 31/22 | 12 | /31/21 | 9/ | 30/21 | 6/ | /30/21 | 3/31/21 |
|---|-------------|-----|-------|-------------|-----|--------|----|-------|----|--------|----|-------|----|--------|----|--------|----|-------|----|-------|----|--------|----|-------|----|---------|----------|
| Short-term Borrowings and Current Portion of Long-term Debt | \$ 21 9 | \$ | 20 | \$ 101 | \$ | 168 | \$ | 91 | \$ | 33 | \$ | 120 | \$ | 45 | \$ | 14 | \$ | 64 | \$ | 13 | \$ | 12 | \$ | 211 | \$ | 10 9 | 5 11 |
| Long-term Debt | 1,627 | | 1,628 | 1,629 | | 1,715 | | 1,864 | | 1,993 | | 2,067 | | 2,203 | | 2,366 | | 2,366 | | 2,416 | | 2,416 | | 2,431 | | 2,605 | 2,602 |
| Total Debt | \$ 1,648 | \$ | 1,648 | \$ 1,730 | 5 | 1,883 | S | 1,955 | \$ | 2,026 | \$ | 2,187 | \$ | 2,248 | \$ | 2,380 | S | 2,430 | 5 | 2,429 | \$ | 2,428 | \$ | 2,642 | \$ | 2,615 9 | \$ 2,613 |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Cash and Cash Equivalents | \$ 920 9 | \$ | 862 | \$ 824 | \$ | 958 | \$ | 839 | \$ | 787 | \$ | 833 | \$ | 910 | \$ | 933 | \$ | 879 | \$ | 841 | \$ | 951 | \$ | 1,291 | \$ | 1,217 9 | \$ 1,177 |
| Restricted Cash | 58 | | 58 | 113 | | 105 | | 107 | | 135 | | 150 | | 202 | | 210 | | 211 | | 215 | | 162 | | 155 | | 170 | 166 |
| Total Cash | \$ 978 | \$ | 920 | \$ 937 | \$ | 1,063 | \$ | 946 | \$ | 922 | \$ | 983 | \$ | 1,112 | \$ | 1,143 | \$ | 1,090 | \$ | 1,056 | \$ | 1,113 | \$ | 1,446 | \$ | 1,387 9 | \$ 1,343 |

| Components of Net Debt | 9/30/24 | 6/30/2 | 4 | 3/31/24 | 12, | /31/23 | 9, | /30/23 | 6, | /30/23 | 3/ | 31/23 | 12 | /31/22 | 9/ | /30/22 | 6/3 | 30/22 | 3/ | 31/22 | 12 | /31/21 | 9/ | 30/21 | 6/ | 30/21 | 3/31/21 |
|---|--------------|--------|------|---------|-----|--------|----|--------|----|--------|----|-------|----|--------|----|--------|-----|-------|----|-------|----|--------|----|-------|----|-------|-----------|
| Short-term Borrowings and Current Portion of Long-term Debt | \$ 21 \$ | 2 | 5 \$ | 101 | \$ | 168 | \$ | 91 | \$ | 33 | \$ | 120 | \$ | 45 | \$ | 14 | \$ | 64 | \$ | 13 | \$ | 12 | \$ | 211 | \$ | 10 | \$ 1 |
| Long-term Debt | 1,627 | 1,62 | 3 | 1,629 | | 1,715 | | 1,864 | | 1,993 | | 2,067 | | 2,203 | | 2,366 | | 2,366 | | 2,416 | | 2,416 | | 2,431 | | 2,605 | 2,60 |
| Less: Cash and Cash Equivalents | 920 | 86 | 2 | 824 | | 958 | | 839 | | 787 | | 833 | | 910 | | 933 | | 879 | | 841 | | 951 | | 1,291 | | 1,217 | 1,17 |
| Less: Restricted Cash | 58 | 5 | 3 | 113 | | 105 | | 107 | | 135 | | 150 | | 202 | | 210 | | 211 | | 215 | | 162 | | 155 | | 170 | 16 |
| Net Debt* | \$ 670 \$ | 72 | 3 \$ | 793 | \$ | 820 | \$ | 1,009 | \$ | 1,104 | \$ | 1,204 | \$ | 1,136 | \$ | 1,237 | \$ | 1,340 | \$ | 1,373 | \$ | 1,315 | \$ | 1,196 | \$ | 1,228 | \$ 1,27 |
| Net Income (Loss) for the trailing 12 months | \$ 534 | 50 | 0 | 457 | s | 417 | \$ | 349 | \$ | 254 | \$ | 178 | \$ | 26 | s | (207) | s | (330) | s | (414) | \$ | (450) | \$ | (489) | \$ | (568) | \$ (1,07: |
| Adjusted EBITDA* for the trailing 12 months | \$ 1,377 | 1,32 | 7 | 1,253 | \$ | 1,186 | \$ | 1,131 | \$ | 1,040 | \$ | 935 | \$ | 817 | s | 705 | S | 670 | \$ | 620 | \$ | 571 | \$ | 515 | \$ | 440 | \$ 38 |
| Net Leverage* (Net Debt*/Adjusted EBITDA*) | 0.5 × | 0. | 5 x | 0.6 | × | 0.7 × | | 0.9 × | | 1.1 × | | 1.3 × | | 1.4 × | | 1.8 × | | 2.0 × | | 2.2 × | | 2.3 × | | 2.3 × | | 2.8 × | 3. |



APPENDIX E

(\$ in millions)

| | Trailing Twelve Months Ending | | | | | | | | | | | | |
|---|-------------------------------|--------|---------|----|---------|--|--|--|--|--|--|--|--|
| | 9, | /30/24 | 6/30/24 | | 9/30/23 | | | | | | | | |
| Numerator | | | | | | | | | | | | | |
| Net Income Attributable to Weatherford | \$ | 534 | 500 | \$ | 349 | | | | | | | | |
| Denominator | | | | | | | | | | | | | |
| Average Total Shareholders' Equity | \$ | 1,060 | 956 | \$ | 618 | | | | | | | | |
| Net Income Attributable to Weatherford/Total Shareholders' Equity | | 50.4% | 52.3% | | 56.5% | | | | | | | | |

| | Trail | ing Tw | elve Month | s End | ing |
|--|-------------|--------|------------|-------|---------|
| | 9/30/24 | 6 | /30/24 | | 9/30/23 |
| Numerator | | | | | |
| Operating Income | \$ 956 | \$ | 931 | \$ | 773 |
| - Income Tax Provision | 146 | | 167 | | 76 |
| Operating Income Less Income Tax Provision | \$ 810 | \$ | 764 | \$ | 697 |
| Denominator | | | | | |
| Average Current Portion of Long-term Debt | \$ 56 | \$ | 27 | \$ | 53 |
| + Average Long-term Debt | 1,746 | | 1,811 | | 2,115 |
| + Average Total Shareholders' Equity | 1,060 | | 956 | | 618 |
| Average Invested Capital | \$ 2,861 | \$ | 2,794 | \$ | 2,785 |
| ROIC (Return on Invested Capital)* | 28.3% | | 27.4% | | 25.0% |

^{*}Non-GAAP – as reconciled to the GAAP measures above and defined in APPENDIX A



APPENDIX F

(\$ in millions)

Supplemental Financial Information (Unaudited)

| | Trailing Twelve Months Ending | | | | | | | | |
|--|-----------------------------------|---------|----|---------|--|--|--|--|--|
| | 9/30/24 | 6/30/24 | 9 | 9/30/23 | | | | | |
| Numerator | | | | | | | | | |
| Net Income Attributable to Weatherford | \$ 534 | 500 | \$ | 349 | | | | | |
| Denominator | | | | | | | | | |
| Average Total Assets ¹ | \$ 5,042 | 4,880 | \$ | 4,801 | | | | | |
| ROA (Return on Assets) | 10.6% | 10.2% | | 7.3% | | | | | |

^[1] The average is based on the addition of the account balance at the end of the current period to the account balance at the end of the prior period and dividing by 2



APPENDIX G

(\$ in millions)

Supplemental Financial Information (Unaudited)

| | | | | Quar | ters Ended | | | | |
|-----------------------------------|----|--------|---------|------|------------|----|--------|----|--------|
| Certain Balance Sheet Data | 9 | /30/24 | 6/30/24 | 9, | /30/23 | 6, | /30/23 | 9 | /30/22 |
| Total Assets | \$ | 5,188 | 5,111 | \$ | 4,895 | \$ | 4,648 | \$ | 4,707 |
| Current Portion of Long-term Debt | | 21 | 20 | | 91 | | 33 | | 14 |
| Long-term Debt | | 1,627 | 1,628 | | 1,864 | | 1,993 | | 2,366 |
| Total Shareholders' Equity | | 1,356 | 1,228 | | 763 | | 672 | | 472 |



THANK YOU



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