



# Weatherford®

## REAL RESULTS

### ESS® Expandable Sand Screen Achieves High-Rate, Sand-Free Production in Challenging Deepwater Environment



#### Objectives

- Drill an appraisal well to evaluate reserves potential through solids-free production in an unconsolidated sandstone formation featuring highly bi-modal particle size distribution with a high-fines tail.
- Install an integral off-bottom 7-in. liner and sandface completion to maximize borehole size through the reservoir. Zonal isolation barriers would have to be incorporated in the completion to eliminate the need for cementing the liner.
- Employ a tie-back hanger packer capable of withstanding annular pressures between the drillstring test (DST) tools above and the live annulus below.
- Incorporate a mechanical seal to the upper DST tool string to eliminate the need for a mechanical-set test packer.

#### Results

- An ESS system was employed to provide sand control, anchored below an EXR hanger packer with a high differential-pressure rating. The system was successfully installed and expanded in a single trip.
- Tandem, 20-ft slimline, discontinuous-rib, 7-in. ACP™ annulus casing packers were used in between to provide zonal isolation. These packers were successfully inflated in a subsequent trip with an acid-wash tool. A sealbore extension was also accommodated above the ACP packers to isolate the annulus for a DST tool string.
- The drill-in-fluid design and solids-control system were tailored so that mud could be conditioned during drilling.



**Client**  
Shell Egypt

**Location**  
Ultra-deepwater Mediterranean

**Well Type**  
Gas producer

**Hole Size**  
8-1/2 in.

**Hole Angle**  
Vertical

**Setting Depth**  
±12,000 ft (3,658 m)

**Hole Length**  
1,001 ft (305 m)

**Products/Services**

- ESS expandable sand screen system
- ACP packers

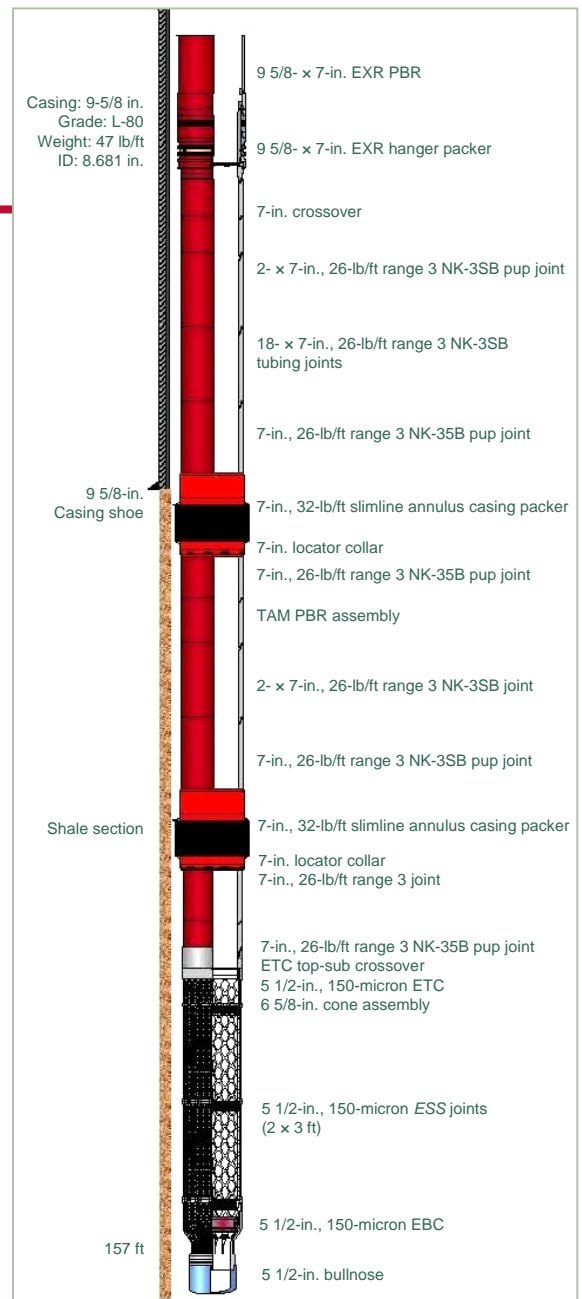


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### Value to Client

- Using an ESS® system avoided the high costs and operational complexity of open-hole gravel-packing in a deepwater environment and helped to achieve a high-rate, sand-free production with minimal completion skin.
- Conditioning mud during drilling greatly reduced cleanup circulating times and thus rig costs.
- Additional time and rig-cost savings were achieved by using a single-trip integral liner and sandface completion that also eliminated the need to cement the 7-in. liner.
- Eliminating the need for a mechanical-set test packer simplified DST string deployment, increasing reliability and resulting in additional cost savings.



The ESS system was anchored below an EXR hanger packer and was successfully installed and expanded in a single trip. Weatherford's ESS system is made entirely of corrosion-resistant alloy. It helps prevent sand production, provides borehole support, and combats aggressive corrosion conditions.