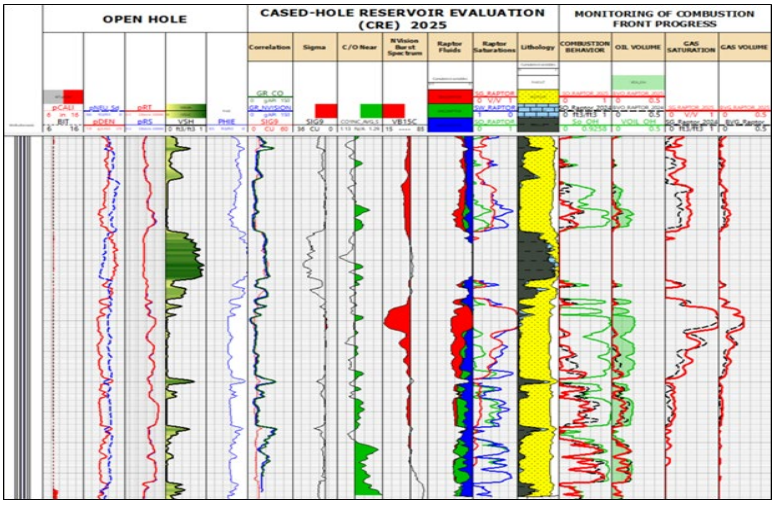
When Better Data Drives Better Decisions

Replacing Uncertainty with Measurable Reservoir Insight to Support Long-Term Development Strategy



According to the operator, "The high gas sensitivity of the Weatherford Raptor 2.0 system pulse neutron tool enabled accurate gas saturation characterization, which was critical for the detailed in-situ combustion project."

Objectives

- Quantify current oil and gas saturations in a cased-hole environment using the Raptor™ 2.0 cased-hole evaluation system processed through N-Vision and carbon/oxygen (C/O) spectroscopic modes.
- Monitor the in-situ combustion front with high spatial and temporal fidelity by integrating new high-resolution data with legacy openhole logs and the 2024 cased-hole reservoir evaluation baseline.
- Validate combustion front kinetics and determine whether the front was advancing in line with the thermal-kinetic model.
- Reduce uncertainty in reservoir behavior and improve confidence for high-value reservoir management and development decisions.
- Resolve ambiguity around heavy-oil conversion to gaseous phases and confirm the effectiveness of the ongoing ISC pilot to support broader field expansion.

Our Approach

- Deployed the Raptor 2.0 system in two monitoring wells in the high-resolution N-Vision and C/O acquisition modes, along with integrated pressure and temperature sensors, to diagnose reservoir conditions in extreme thermal environments.
- Managed very high initial bottomhole temperatures of 450°F (232°C) and 368°F (187°C) through dedicated wellbore recirculation to stabilize temperatures to 256°F (124°C) and 283°F (139°C) for safe logging.

LOCATION
Colombia

WELL TYPE
Monitoring, directional

FORMATION
Sandstone, shale

RIG TYPE
Land workover

BASIN
Llanos

PRODUCTS/SERVICES
- Raptor 2.0 cased-hole evaluation system
- Interpretation and Evaluation Services

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Our Approach (Cont.)

- Acquired one N-Vision pass and three C/O passes after thermal stabilization to provide the statistical redundancy required for reliable saturation determination.
- Applied advanced Interpretation and Evaluation Services workflows, including deterministic and stochastic petrophysical processing, to all Raptor 2.0 system-recorded curves and precision pressure and temperature gradients.
- Integrated the 2025 dataset with historical logs and the 2024 baseline using an envelope-method interpretation workflow to build a multi-year comparative view of front progression and reservoir dynamics.
- Used Monte Carlo response modeling and VC15 ratios to distinguish hydrocarbon gases such as methane from combustion by-products including carbon dioxide, nitrogen, oxygen, and water vapor.
- Performed advanced spectral stripping and dry weight closure modeling to assess mineralogical changes in the seal and matrix caused by prolonged thermal exposure.
- Leveraged the five-detector array of the Raptor 2.0 system to improve gas identification, residual oil saturation evaluation, and time-lapse interpretation in a cased-hole ISC monitoring application.

Value to Customer

- Confirmed combustion front advancement in both monitored wells with some operational units progressing up to 25% relative to the 2024 baseline.
- Identified a 7 to 10% increase in gas saturation, validating ISC efficiency in heavy-oil thermal cracking and gasification.
- Replaced uncertainty with high-quality saturation and front-movement data, giving the operator the technical confidence to guide 2024–2025 reservoir management and workover planning.
- Demonstrated repeatable, high-temperature performance during the second successful Raptor 2.0 system deployment, with data quality exceeding previous competitor tools.
- Validated combustion behavior over a full 12-month monitoring cycle, reinforcing confidence in the pilot and supporting future field development expansion.

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