



Weatherford®

REAL RESULTS

PB Packer Minimizes Nonproductive Time, Puts Talisman Well Back on Production at Previous Rate

Objectives

- Set a PB packer to secure a wireline-retrievable downhole safety valve in a nipple as quickly as possible and minimize production loss.

The lock for the valve had previously failed to set correctly or completely, so the operator had to shut down the well for the remedial work. The potential production loss was 5,500 bbl/d, so time was of the essence.

Results

- The PB packer was used to successfully secure the downhole safety valve in the nipple.
- The well was put back on production within four days.
- The 5,500-bbl/d production rate was restored.

Value to Client

- Nonproductive time and production loss were minimized.



Client

Talisman Energy Norge AS

Location

Norway

Depth

1,850 ft (564 m) below rotary table

Well Type

Oil producer

Tubing

4-1/2 in., 13.5 lb/ft

Number of Wells

1

Pressure

3,000 psi (206.8 bar)

Temperature

248°F (120°C)

Products/Services

- Thru-tubing services
- PB packer