

# **Weatherford®**

## **REAL RESULTS**

## QuickCut<sup>™</sup> Casing Exit System Sidetracks Well, Saves Offshore Production Platform Slot

## **Objectives**

- Sidetrack an offshore well through 18 5/8-in. casing. The well had an 8° dogleg between 1,246 and 1,312 ft (380 and 400 m) and severe doglegs of 9.3° to 13° + between 3,018 and 3,083 ft (920 and 940 m). The well also lacked casing integrity below 3,002 ft (915 m).
- Because the operator was working on a production platform with a limited allocation of drilling slots, recovering this slot would be essential to completing the well.

### Results

- Weatherford's 18 5/8-in. hydraulic QuickCut milling system was chosen to sidetrack the well.
- The system's modular design allowed for quick air mobilization from Norway to Singapore.
- Because the standard 18 5/8-in. system is not designed to pass through doglegs of 8° or greater, Weatherford manufactured a hydraulic running tool that would allow the whipstock to orient and reach setting depth, and then come out of the hole to complete the sidetrack.
- To deliver this system within the time allocated by the operator, work was coordinated between Weatherford's Singapore engineering and operations personnel and their Houston counterparts.
- The whipstock was run, oriented, and set at the correct depth without incident, allowing the sidetrack to be milled and the well to be completed.

#### Value to Client

 The operator was able to save the slot on the production platform and complete the well.



Client

Major operator

Location

Offshore Malaysia

are faster, more

reduced

reliable exits with

rig-floor time and increased penetration rates.

Well Type

Production platform

**Whipstock Orientation** 

30° left of high side

Hole Angle at Setting Depth

Casing Size and Type

18 5/8-in., 87.5 lb/ft, K-55 buttress

**Setting Depth** 

2,864 ft (873 m)

**Product/Services** 

QuickCut casing exit system