

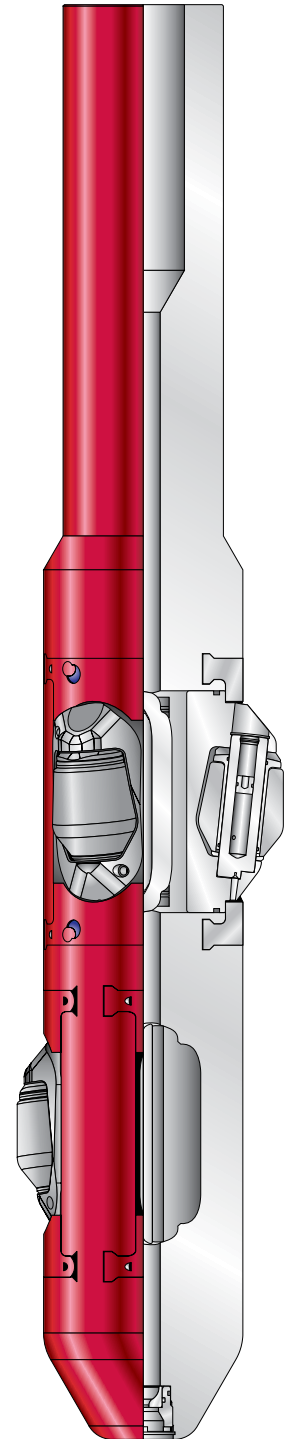


7-in. ESS™ Expansion Tool

Weatherford's compliant rotary expansion tool for ESS expandable sand screen joints expands slotted tubulars compliantly to the wellbore, providing support and effective sand control. The tool can be run individually or in conjunction with the 7-in. diverter tool and the compliant expansion tool for EZI™ expandable zonal isolation. This tool combination is used to complete multizone wells with Weatherford's 7-in. ERC™ expandable reservoir completion. The compliant roller assembly is activated by flowing through a bit nozzle to generate backpressure.

Features, Advantages and Benefits

- Six roller pistons extend and retract independently, fully expanding the ESS joint to maximize wellbore contact, even in irregular hole geometries.
- The rollers can collapse into the body of the tool, allowing it to pass through conventional casing before being activated to perform expansion operations. This capability facilitates ERC integration with conventional and intelligent upper completions.
- The top-down rotary expansion process allows retrieval of the tool from the wellbore at any point. This capability significantly reduces potential deployment risks.
- The tool is field redressable, saving time by minimizing maintenance requirements.
- Rollers and bearings are constructed from state-of-the-art materials, ensuring maximum tool life.





7-in. ESSTM Expansion Tool

Specifications

ESS size (in./mm)	7.00 177.8
Minimum tool OD (rollers) (in./mm)	6.00 152.0
Maximum operating tool OD (in./mm)	8.30 212.1
Typical operating pressure (psi/bar)	900 to 1,200 62.1 to 103.4
Typical operating weight on bit (lb/kg)	15,000 to 20,000 6,804 to 9,092
Typical operating expansion torque (ft-lb/N•m)	2,500 to 3,000 3,390 to 4,067
Typical operating expansion speed (RPM)	50 to 100
Typical operating expansion rate of penetration (ft/min, m/min)	4.0 to 8.0 1.2 to 2.4