

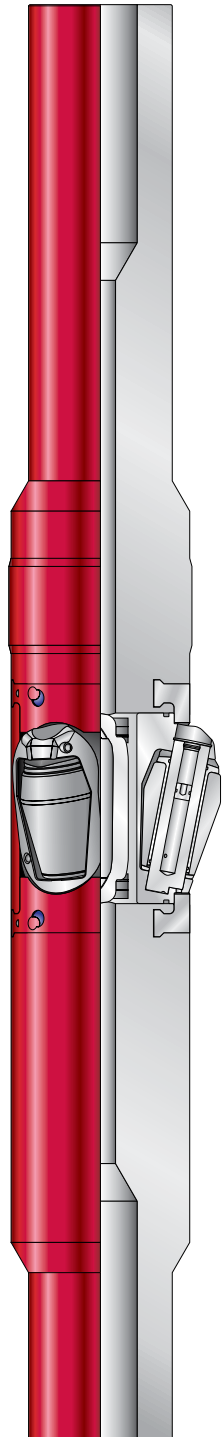


7-in. EZI™ Expansion Tool

Weatherford's compliant rotary expansion tool for *EZI* expandable zonal isolation joints expands elastomer-clad solid pipes to pack off inside the wellbore, providing open-hole isolation. This tool is run in conjunction with the 7-in. diverter tool to form the expansion system for Weatherford's 7-in. ERC™ expandable reservoir completion for multizone applications. The compliant roller assembly is activated by flowing through a bit nozzle to generate backpressure.

Features, Advantages and Benefits

- Three roller pistons extend and retract independently, fully expanding the *EZI* joint to maximize wellbore contact, even in irregular hole geometries.
- The rollers can collapse into the body of the tool, allowing it to pass through conventional casing before being activated to perform expansion operations. This capability facilitates *ERC* integration with conventional and intelligent upper completions.
- The top-down rotary expansion process allows retrieval of the tool from the wellbore at any point. This capability significantly reduces potential deployment risks.
- The tool is field redressable, saving time by minimizing maintenance requirements.
- Rollers and bearings are constructed from state-of-the-art materials, ensuring maximum tool life.





7-in. EZI™ Expansion Tool

Specifications

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|---|--------------------------------------|
| EZI size (in./mm) | 7.00 177.8 |
| Minimum tool OD (gauge ring) (in./mm) | 6.05 153.7 |
| Maximum operating tool OD (in./mm) | 7.90 200.7 |
| Typical operating pressure (psi/bar) | 2,000 to 2,600 137.9 to 179.3 |
| Typical operating weight on bit (lb/kg) | 25,000 to 35,000 11,340 to 13,608 |
| Typical operating expansion torque (ft-lb/N•m) | 5,000 to 6,000 6,779 to 8,135 |
| Typical operating expansion speed (RPM) | 100 |
| Typical operating expansion rate of penetration (ft/min, m/min) | 4.0 1.2 |