



QuickCut™ Casing Exit System PakLatch™ Permanent Seal-Bore Packer

Weatherford's *QuickCut* casing exit system with *PakLatch* permanent seal-bore packer is a high-performance, permanent, big-bore packer anchor that is set separately and independently of the whipstock assembly. Providing a permanent, known datum point for re-entry, multiple laterals, or re-entry and multiple laterals cut from the same target, as well as production flow-through ability, this system is the foundation for multilateral applications.

A survey tool is run downhole to determine the orientation of the packer. An orienting latch assembly is made up to the bottom of the concave, having been adjusted to the required direction from the information provided by the wireline survey. The *QuickCut* milling and whipstock assembly are run in the hole and latched into a matching profile inside the casing packer. After the assembly is latched into the packer, the whipstock face is automatically oriented to the required direction.

Applications

- Level 2 multilateral wells
- Wells with high dogleg-severity-buildup rates
- Wells in which the bottom trip orientation is hindered because of rotational or torque challenges
- Exits through multiple strings of casing

Features, Advantages and Benefits

- The packer can be set by a wireline or hydraulically activated pipe, providing flexibility in the field.
- The assembly enables multiple sidetracks from one parent wellbore location, promoting operational flexibility.





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Features, Advantages and Benefits (continued)

- High-torque packer assembly can withstand mill-loading thrust and rotational torque, ensuring the tools stay in place during the milling operation.
- The packer anchor enables 360° whipstock orientation (adjustable in 4° increments), increasing the capability to hit the target, reducing the drill time to reach target and saving time and costs.
- The assembly provides re-entry access to the laterals, enabling future remediation.
- The unique lug technology protects the whipstock during cutout, while accurately directing the mill into the casing wall, allowing more accurate drilling windows.
- The *QuickCut* milling assembly provides improved penetration and gauge retention to complete the task in one trip, reducing time and costs.
- The large packer ID and accessories enable lower zonal production, providing isolation from below.
- The assembly provides a straight overpull to release the whipstock and latch assembly from the packer, simplifying operations.
- *PakLatch* packer is designed for hostile environments, making it capable of withstanding hydrogen sulfide, high pressures, and high temperatures as required by ISO 14310, V3.
- The system can be retrieved through multiple methods, promoting operational flexibility.



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Specifications

Mill Specifications

Casing OD (in./mm)	Casing Weight (lb/ft, kg/m)	Concave OD (in./mm)	Lead Mill OD (in./mm)	Lead Mill Pilot OD (in./mm)	Flex Mill OD (in./mm)	Lead Mill Connection (in.)	Flex Mill Connection (in.)
5-1/2 139.7	20.0	4-1/4 108.0	4-5/8 117.5	3-3/8 58.7	4-5/8 117.5	2-7/8 (pac box)	2-7/8 (AOH box) 2-7/8 (pac pin)
	29.8		4-1/2 114.3		4-1/2 114.3		
	23.0						
6-5/8 168.3	17.0	5-1/2 139.7	5-7/8 149.2	4-5/8 117.4	5-7/8 149.2	3-1/2 (reg box)	3-1/2 (IF box) 3-1/2 (reg pin)
	25.3						
	20.0	5-1/4 133.3	5-3/4 146.0	3-7/8 98.4	5-3/4 146.0		
	29.8		5-5/8 142.8		5-5/8 142.8		
	24.0		5-1/2 139.7		5-1/2 139.7		
7 177.8	23.0	5-1/2 139.7	6-1/8 155.6	5 127.0	6-1/8 152.4	3-1/2 (reg box)	3-1/2 (IF box) 3-1/2 (reg pin)
	34.2						
	26.0		6 152.4	4-5/8 117.5	6 152.4		
	38.7		5-7/8 149.2		5-7/8 149.2		
	29.0						
9-5/8 244.5	40.0	8 203.2	8-5/8 219.1	7 177.8	8-5/8 219.1	4-1/2 (reg box)	4-1/2 (IF box) 4-1/2 (reg pin)
	59.5						
	43.5		8-1/2 215.9	6-3/8 161.9	8-1/2 215.9		
	64.7						
	47.0						
69.9							
79.6							



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Specifications (continued)

Packers

Pressure and Temperature Ratings				
Ratings	Packer Size (in.)			
	5-1/2	6-5/8	7	9-5/8
Pressure from above (psi, <i>kg/cm²</i>)	5,000			
Pressure from below (psi, <i>kg/cm²</i>)	352			
Temperature minimum (°F/°C)	150 66			
Temperature maximum (°F/°C)	275 135		350 177	275 135

Axial Release Pressure ^a				
Packer size (in.)	5-1/2	6-5/8	7	9-5/8
Shear-ring part number	00745017		00741257	00281305
Nominal shear value (lbf/daN)	60,000 26,689			
Piston area (in. ² /cm ²)	11.0 71.0		19.7 127.1	44.2 285.2
Pressure rating from below with standard shear ring ^b (psi, <i>kg/cm²</i>)	5,435 382.1		3,049 214.4	2,263 159.1
Maximum shear value ^c (lbf/daN)	74,000 32,917		90,000 40,034	100,000 44,482

^a Values represent axial release using a standard shear mechanism. Axial release can be increased or decreased by adjusting the thickness of the shear mechanism.

^b Pressure from below, working against the piston area, determines the axial release. This value is determined by dividing the nominal shear value by the piston area.
Example: 100,000 lb/44.2 in.² = 2,263 psi (15,603 kPa).

^c Maximum shear value can only be achieved with a special-order shear ring.

Formula for Determining Overpull Required for Releasing the Tool		
Step	Formula	Example for Reservoir with Pressure of 1,000 psi (69 Bars)
1	Reservoir pressure from below × piston area = shear load resulting from pressure	1,000 psi × 44.2 in ² = 44,200 lbs 6,895 kPa × 0.01 × 285.2 cm ² = 19,664 daN
2	Shear value – shear load resulting from pressure = overpull	60,000 lb – 44,200 lb = 15,800 lb overpull 26,689 daN – 19,664 daN = 7,025 daN

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Specifications (continued)

Packers

Casing size (in./mm)	5.500 139.700	6.625 168.200	7.000 177.800	9.625 244.475
Casing weight (lb/ft, kg/m)	20.0 to 23.0 29.8 to 34.2	17.0 to 32.0 29.8 to 34.2	23.0 to 32.0 34.2 to 47.0	40.0 to 53.5 59.5 to 79.6
PakLatch Packer				
Maximum OD (in./mm)	4.44 112.7	5.49 139.4	5.87 149.0	8.25 209.5
Minimum ID (in./mm)	2.68 68.2	3.00 76.2	4.00 102.3	6.00 153.1
Maximum torque (ft-lb/N•m)	5,000 6,779	7,500 10,169	7,500 10,169	10,000 13,558
Maximum pressure differential (psi/kPa)*	5,000 at 275°F 34,470 at 135°C	5,000 at 275°F 34,470 at 135°C	5,000 at 350°F 34,470 at 177°C	5,000 at 275°F 34,470 at 135°C
QuickCut Whipstock				
Mill-range OD (in./mm)	4.500 to 4.625 114.300 to 117.475	5.500 to 5.875 127.000 to 149.200	5.875 to 6.250 149.225 to 158.750	8.375 to 8.625 212.725 to 219.075
Shear value (lbf/daN), mill from whipstock	14,000 6,228	28,000 to 43,000 12,455 to 19,127	28,000 to 43,000 12,455 to 19,127	40,000 to 59,000 17,793 to 26,245
PakLatch Latch Assembly				
Stab-in force (lbf/daN), latch into packer			< 500 < 200	
Shear-release nominal force (lbf/daN), unlatch from packer	60,000 26,689	60,000 26,689	60,000 26,689	60,000 26,689
Pressure rating from below with standard shear ring (psi, kg/cm ²)	5,435 382.1	5,435 382.1	3,049 214.4	2,263 159.1
Maximum OD (in./mm)	4.43 112.6	5.00 1 27.0	5.87 149.0	8.24 209.4
Minimum ID (in./mm)	1.75 44.4	1.75 44.4	2.69 68.3	3.75 95.2
Re-Entry Guide				
Minimum ID (in./mm)	1.50 38.1	1.50 38.1	2.50 63.5	2.25 57.1
Maximum OD (in./mm)	3.45 87.6	3.45 87.6	4.65 118.1	6.50 165.1
Face angle			6°	
Running tool OD (in./mm)	4.50 114.3	4.50 114.3	5.75 146.0	8.13 206.5

* Maximum pressure differential can be 80% of the casing pressure rating, if values are less than listed. The latch shear-ring value can reduce maximum pressure differential.



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Specifications (continued)



Permanent seal-bore packer



Releasable-type anchor