

RESERVOIR MONITORING

# OmniCanePT™

Optical Pressure/Temperature Gauge

Delivering data for flow profiling, frac monitoring, production surveillance, thermal profiling, and more on a single optical cable

## REAL-TIME RESERVOIR MONITORING:

- Measure temperature along the wellbore
- Measure in-well flowing pressure
- Determine reservoir pressure during shut-in
- Gather data for pressure-transient analysis

**15,000** psi

operating pressure

**302**°F

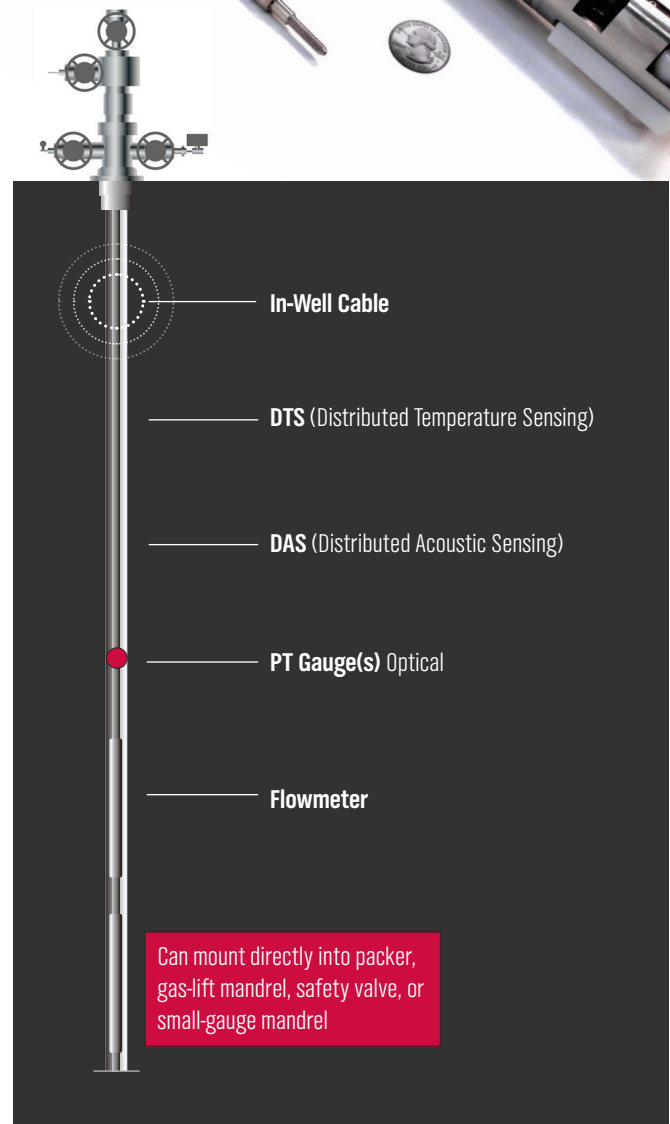
maximum temperature

**0.25** in.

outside diameter

**ZERO**

moving parts for higher reliability



To learn more about how to leverage actionable data for better decisions for your well with greater efficiency, visit [weatherford.com/OmniWell](http://weatherford.com/OmniWell).



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